

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2012
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	206,968	--	--	204,948	--	8,915	2,471	418,360	0	0	57,404
Natural Gas Plant Liquids and Liquefied Refinery Gases	11,721	-61	9,785	918	--	--	1,052	11,384	2,689	7,238	5,382
Pentanes Plus	5,490	-61	--	--	--	--	3	4,249	415	762	74
Liquefied Petroleum Gases	6,231	--	9,785	918	--	--	1,049	7,135	2,275	6,475	5,308
Ethane/Ethylene	24	--	--	--	--	--	--	--	--	24	--
Propane/Propylene	2,054	--	7,910	785	--	--	-89	--	1,985	8,853	1,491
Normal Butane/Butylene	1,346	--	2,222	125	--	--	1,067	4,066	290	-1,730	3,187
Isobutane/Isobutylene	2,807	--	-347	8	--	--	71	3,069	--	-672	630
Other Liquids	--	3,672	--	9,436	44,610	14,526	-1,609	72,699	1,316	-162	45,102
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,672	--	--	25,880	6,123	405	34,559	711	0	2,697
Hydrogen	--	--	--	--	--	7,625	--	7,625	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	356	--	--	356	0	--
Renewable Fuels (including Fuel Ethanol)	--	3,672	--	--	25,880	-1,858	405	26,934	355	0	2,697
Fuel Ethanol ⁶	--	2,950	--	--	24,136	-538	369	26,077	102	0	2,549
Renewable Fuels Except Fuel Ethanol	--	722	--	--	1,744	-1,320	36	857	254	0	148
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	5,294	308	--	10	5,754	--	-162	18,859
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	4,142	18,422	8,403	-2,024	32,386	605	0	23,546
Reformulated	--	--	--	330	11,402	920	-1,206	13,858	--	0	12,271
Conventional	--	--	--	3,812	7,020	7,483	-818	18,528	605	0	11,275
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	523,663	12,118	13,631	-6,507	-1,006	--	54,362	489,548	35,803
Finished Motor Gasoline	--	--	277,122	398	5,821	-7,865	264	--	5,988	269,224	4,304
Reformulated	--	--	192,730	--	--	-2,067	-19	--	7	190,675	19
Conventional	--	--	84,392	398	5,821	-5,798	283	--	5,981	78,549	4,285
Finished Aviation Gasoline	--	--	278	--	--	--	69	--	--	209	337
Kerosene-Type Jet Fuel	--	--	73,783	3,631	1,532	--	-772	--	6,754	72,964	9,084
Kerosene	--	--	182	--	--	--	-51	--	72	161	65
Distillate Fuel Oil	--	--	90,565	1,459	6,291	1,358	-1,839	--	12,820	88,692	12,522
15 ppm sulfur and under ⁷	--	--	82,870	1,444	6,291	1,358	-1,416	--	9,190	84,189	10,798
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	2,494	6	--	--	-478	--	2,897	81	809
Greater than 500 ppm sulfur	--	--	5,201	9	--	--	55	--	734	4,421	915
Residual Fuel Oil ⁸	--	--	23,263	4,976	--	--	430	--	4,349	23,460	4,960
Less than 0.31 percent sulfur	--	--	304	--	--	--	167	--	NA	NA	374
0.31 to 1.00 percent sulfur	--	--	5,003	108	--	--	62	--	NA	NA	755
Greater than 1.00 percent sulfur	--	--	17,956	4,868	--	--	200	--	NA	NA	3,830
Petrochemical Feedstocks	--	--	34	241	--	--	2	--	--	273	3
Naphtha for Petro. Feed. Use	--	--	34	241	--	--	2	--	--	273	3
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	169	--	--	--	-4	--	279	-106	25
Lubricants	--	--	3,520	190	-13	--	200	--	1,714	1,783	964
Waxes	--	--	--	162	--	--	--	--	39	123	--
Petroleum Coke	--	--	26,183	233	--	--	-19	--	21,604	4,831	1,436
Marketable	--	--	20,592	233	--	--	-19	--	21,604	-760	1,436
Catalyst	--	--	5,591	--	--	--	--	--	--	5,591	--
Asphalt and Road Oil	--	--	4,494	828	--	--	707	--	735	3,880	2,015
Still Gas	--	--	21,693	--	--	--	--	--	--	21,693	--
Miscellaneous Products	--	--	2,377	--	--	--	7	--	7	2,363	88
Total	218,689	3,611	533,448	227,420	58,241	16,934	908	502,443	58,368	496,624	143,691

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.